



Allen Anderson, President & CEO

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RECEIVED

OCT 31 2008  
PUBLIC SERVICE  
COMMISSION

October 6, 2008

Ms. Stephanie Stumbo  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40602

Re: South Kentucky Rural Electric Cooperative Corporation Pass-Through of East  
Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment- PSC Case No.  
2008-00424

Dear Ms. Stumbo:

South Kentucky Rural Electric Cooperative Corporation hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2008-00409. This filing includes the following:

1. South Kentucky Rural Electric Cooperative Corporation Proposed Tariffs are attached as Exhibit 1.
2. The name and filing address of the filing cooperative is:  
South Kentucky Rural Electric Cooperative Corporation  
925 N Main St.  
Somerset, KY 42503
3. In accordance with the provisions of KRS 278.455(2), South Kentucky Rural Electric Cooperative Corporation hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
4. A comparison of the current and proposed rates of South Kentucky Rural Electric Cooperative Corporation is attached as Exhibit 2.
5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class.
6. South Kentucky Rural Electric Cooperative Corporation recognizes that this pass-through will only apply to rates effective dated December 1, 2008, and does not apply to any future EKPC rate design changes that may be approved by the Commission.

Ms. Stephanie Stumbo  
Page 2  
October 6, 2008

7. A certification that an original and five (5) copies of this filing have been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4.

8. Notice of the proposed rate change has been given, not more than thirty (30) days prior to October 31, 2008, by publication in a newspaper of general circulation in the affected area of South Kentucky Rural Electric Cooperative Corporation. A copy of this notice is attached as Exhibit 5.

South Kentucky Rural Electric Cooperative Corporation hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

South Kentucky Rural Electric Cooperative Corporation

A handwritten signature in black ink that reads "Darrell Saunders". The signature is written in a cursive style with a large initial "D".

Darrell Saunders, Attorney  
P O Box 1324  
Corbin, KY 40702



Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
12th REVISED SHEET NO. T-1  
CANCELLING P.S.C.KY NO.7  
11th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

---

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$8.82	(I)
Energy Charge:		
All KWH per month @.....	\$.07805	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

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DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

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ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
12th REVISED SHEET NO. T-2  
CANCELLING P.S.C.KY NO.7  
11th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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CLASSIFICATION OF SERVICE	
RESIDENTIAL, FARM AND NON-FARM SERVICE	SCHEDULE A

---

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.04682 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

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ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
12th REVISED SHEET NO. T-3  
CANCELLING P.S.C.KY NO.7  
11th REVISED SHEET NO. T-3

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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SMALL COMMERCIAL RATE	CLASSIFICATION OF SERVICE	SCHEDULE B
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APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$16.54	(I)
Energy Charge:		
All KWH per month @.....	\$0.08939	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

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DATE OF ISSUE: OCTOBER 31, 2008

DATE: EFFECTIVE: DECEMBER 1, 2008

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ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
12th REVISED SHEET NO. T-4  
CANCELLING P.S.C. KY NO.7  
11th REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE SCHEDULE B

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MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.05364 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

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ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules  
  
SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR:ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
11th REVISED SHEET T-5  
CANCELLING P.S.C. KY. NO.7  
10th REVISED SHEET NO. T-5

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	CLASSIFICATION OF SERVICE	
LARGE POWER RATE		SCHEDULE LP

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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage .....	\$33.06	(I)
Demand Charge:		
Billing Demand per KW per Month .....	\$ 6.61	(I)
Energy Charge:		
All KWH per Month @.....	\$0.05281	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

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DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

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ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
12th REVISED SHEET NO. T-7  
CANCELLING P.S.C. KY NO. 7  
11th REVISED SHEET NO. T-7

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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CLASSIFICATION OF SERVICE

LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP-1

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APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- |   |    |          |     |
|---|----|----------|-----|
| 1. Metering Charge                        | \$ | 137.78   | (I) |
| 2. Substation Charge Based on Contract Kw |    |          |     |
| a. - 500 - 999 kw                         | \$ | 347.20   | (I) |
| b. - 1,000 - 2,999 kW                     | \$ | 1,040.50 | (I) |
| c. - 3,000 - 7,499 kW                     | \$ | 2,615.59 | (I) |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

- |                      |                                 |     |
|----------------------|---------------------------------|-----|
| Demand Charge: ..... | \$5.95 per KW of billing demand | (I) |
| Energy Charge: ..... | \$0.04793 KWH                   | (I) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
  
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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DATE OF ISSUE: OCTOBER 31, 2008

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ISSUED BY \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

12th REVISED SHEET NO. T-9

CANCELLING P.S.C. KY NO. 7

11th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 2 (5,000 TO 9,999 KW)

SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 137.78 (I)
  
- 2. Substation Charge Based on Contract kW
  - a. - 3,000 - 7,499 kW \$ 2,615.59 (I)
  - b. - 7,500 -14,799 kW \$ 3,146.86 (I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.95 per KW of billing demand (I)

Energy Charge: (I)  
\$0.04793 KWH for the first 400 KWH, per KW  
of billing demand, limited to the first 5000 KW.

\$0.04131 per KWH for all remaining KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
  
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M to 10:00 P.M.

DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
13th REVISED SHEET NO. T-11  
CANCELLING P.S.C. KY NO. 7  
12th REVISED SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

**\* CLASSIFICATION OF SERVICE \***

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$	137.78	(I)
2. Substation Charge Based on Contract kW			
a. 500 - 999 kW	\$	347.20	(I)
b. 1,000 - 2,999 kW	\$	1,040.50	(I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW			
Contract demand.....	\$5.95		(I)
Excess demand.....	\$8.62		(I)
Energy charge per kWh @.....	\$0.04505		(I)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

**EXHIBIT 1**

**Page 9 of 17**

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C.KYNO.7  
ORIGINAL SHEET NO. T-12.1  
CANCELLING P.S.C. KY NO.  
ORIGINAL SHEET NO.

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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**\* CLASSIFICATION OF SERVICE \***

INTERRUPTIBLE SERVICE RIDER

SCHEDULE (I.S.R.)

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Standard Rider

This Interruptible Rate is a rider to Rate Schedules LP, LP-1, LP-2, and LP-3.

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

ANNUAL HOURS OF INTERRUPTION

<u>NOTICE MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>	
10	\$2.97	\$3.47	\$3.97	(I)
60	\$2.48	\$2.97	\$3.47	(I)

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DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

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ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY. NO. 7  
12th REVISED SHEET NO. T-13  
CANCELLING P.S.C. KY NO. 7  
11th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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OPTIONAL POWER SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE OPS
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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage .....	\$33.06	(I)
Energy Charge:		
All KWH per Month @ .....	\$0.09166	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

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DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

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ISSUED BY: \_\_\_\_\_

PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR:ENTIRE TERRITORY SERVED  
P.S.C. KY  
5th REVISED SHEET NO. T-14.1  
CANCELLING P.S.C. KY NO. 7  
4th REVISED SHEET NO. T-14.1

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$76.47	(I)
Energy Charge per kWh	0.06924	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

- 1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- 2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
- 3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

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ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
12th REVISED SHEET NO. T-15  
CANCELLING P.S.C. KY NO. 7  
11th REVISED SHEET NO. T-15

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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STREET LIGHTING SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE STL
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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens .....	\$ 7.43	(I)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens .....	\$12.01	(I)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

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ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
9th REVISED SHEET NO. T-15.1  
CANCELLING P.S.C. KY NO. 7  
8<sup>th</sup> REVISED SHEET NO. T-15.1

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42503

DECORATIVE STREET LIGHTING	CLASSIFICATION OF SERVICE	SCHEDULE DSTL
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APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
High Pressure Sodium Lamp			
Cobra Head Light Installed on existing Pole			
7,000-10,000 Lumens @ 39 Kwh Mo.	\$11.20	\$9.09	(I)
15,000-28,000 Lumens @ 100 Kwh Mo.	\$14.88	\$9.80	(I)
Cobra Head Light Installed on 30' Aluminum Pole & Arm			
7,000-10,000 Lumens @ 39 Kwh Mo.	\$18.04	\$15.74	(I)
15,000-28,000 Lumens @ 100 Kwh Mo.	\$20.98	\$15.74	(I)
Lexington Light Installed on 16' Aluminum Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	\$11.87	\$ 9.73	(I)
Acorn Light Installed on 16' Fluted Pole			
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	\$24.28	\$21.84	(I)
Metal Halide Lamp or Sodium	<u>Pole Rate</u>		
100 Watt Acorn @ 44 Kwh Mo.		\$9.96	\$7.54 (I)
14' Smooth Black Pole	\$11.20		
14' Fluted Pole	\$14.50		
100 Watt Lexington @ 44 Kwh Mo.		\$7.86	\$5.51 (I)
14' Smooth Black Pole	\$11.20		
14' Fluted Pole	\$14.50		
400 Watt Galleria @ 167 Kwh Mo.		\$20.58	\$11.86 (I)
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo.		\$34.18	\$13.86 (I)
30' Square Steel Pole	\$16.62		
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$23.17	(I)

DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
6th REVISED SHEET NO. T-15.2  
CANCELLING P.S.C. KY NO. 7  
5th REVISED SHEET NO. T-15.2

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42503

DECORATIVE STREET LIGHTING	CLASSIFICATION OF SERVICE	SCHEDULE DSTL		
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With:				
8' Arm		\$17.22	\$8.59	(I)
12' Arm		\$20.24	\$11.54	(I)
16' Arm		\$21.18	\$12.44	(I)
30' Aluminium Pole	\$25.33			

FUEL ADJUSTMENT: As shown in APPENDIX B following these tariffs.  
CONDITIONS OF SERVICE:

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the cooperative.
2. The Cooperative shall install lights only on existing service where an additional pole is not required. If consumer requires addidional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.
3. In the event aluminum or decorative poles are requested, it will be the responsibility of the customer to install all concrete pedestals.
4. The Cooperative will also provide conventional overhead service to the lighting fixture when they are reasonably accessible. There may be an additional footage charge(s) in such case as accessibility is deemed to be unreasonable. If the customer requests underground service to the fixtures, it will be their responsibility to perform any ditching, back filling, seeding, or repaving as necessary, and provide and maintain all conduit.
5. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.
6. The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the customer within a reasonable time after the customer notifies the Cooperative for the need of maintenance, except in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the customer. After that, the customer may be required to pay for the cost of replacement.
7. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Cooperative.
8. The customer shall be responsible under written contract for all lease and energy payments on installed equipment for a period of 10 years. Cancellation by the customer prior to the initial 10 year period will require the customer to pay the Cooperative its cost of labor to install and remove the facilities plus the cost of obsolete or unserviceable equipment, prorated on the remaining portion of the 10 year period.

DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
15th REVISED SHEET NO.T-16  
CANCELLING P.S.C. KY NO. 7  
14th REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42503

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CLASSIFICATION OF SERVICE	
OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS	SCHEDULE OL

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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$9.56	\$6.97	(I)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	\$15.24	\$8.85	(I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$16.55	\$9.86	(I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$20.50	\$9.86	(I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$35.94	\$11.00	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.
  
2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

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DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

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ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
11th REVISED SHEET NO. T-18  
CANCELLING P.S.C. KY NO. 7  
10th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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CLASSIFICATION OF SERVICE	
UNMETERED COMMERCIAL SERVICE	SCHEDULE TVB

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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) ..... \$8.92 (I)

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

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ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules  
SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

FOR: CONTRACT DATED 3/29/85  
19TH REVISED SHEET  
CANCELLING 18TH  
REVISED SHEET

---

CASEY STONE COMPANY - CRUSHER

\* SPECIAL CONTRACT \*

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RATES PER MONTH: (Contract - Rate 11)

Consumer Charge - No KWH Usage ..... \$12.34 (I)

Demand Charge:

Billing Charge per KW per Month Occurring:

6:45 a.m. --- 10:15 p.m. EST ..... \$12.67 (I)  
10:16 p.m. --- 6:44 a.m. EST ..... 0.00

Energy Charge:

First	3,500 KWH per Month @ .....	\$ 0.05664	(I)
Next	6,500 KWH per Month @ .....	\$ 0.05548	(I)
Next	140,000 KWH per Month @ .....	\$ 0.05429	(I)
Next	150,000 KWH per Month @ .....	\$ 0.05370	(I)
Over	300,000 KWH per Month @ .....	\$ 0.05310	(I)

MINIMUM MONTHLY BILL ..... \$ 615.08

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

CONDITIONS:

Demand charge periods for on-peak and off-peak will be subject to change, if wholesale power supplier changes wholesale power contract. Billing demand shall be the maximum demand during the times specified above for any fifteen minute period, as determined from a recording demand meter. In the event of a retail rate increase for large power consumers, this proposed rate will be changed by a like amount.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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DATE OF ISSUE: OCTOBER 31, 2008

DATE EFFECTIVE: DECEMBER 1, 2008

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ISSUED BY: \_\_\_\_\_ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.



**EXHIBIT 2**  
**Page 1 of 3**

The present and proposed rates structures of South Kentucky RECC are listed below:

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>A</b>	<b>Residential, Farm &amp; Non-Farm Service</b>		
	Customer Charge / Mo	\$8.20	\$8.82
	Energy Charge / kWh	\$0.07259	\$0.07805
<b>A</b>	<b>Residential, Farm &amp; Non-Farm Service ETS Mkt Rate</b>		
	ETS Usage	\$0.04355	\$0.04682
<b>B</b>	<b>Small Commercial Rate</b>		
	Customer Charge / Mo	\$15.38	\$16.54
	Energy Charge / kWh	\$0.08314	\$0.08939
<b>B</b>	<b>Small Commercial Rate – ETS Marketing Rate</b>		
	ETS Usage / kWh	\$0.04988	\$0.05364
<b>LP</b>	<b>Large Power Rate</b>		
	Customer Charge / Mo	\$30.75	\$33.06
	Demand Charge / kW	\$6.15	\$6.61
	Energy Charge / kWh	\$0.04912	\$0.05281
<b>LP-1</b>	<b>Large Power Rate – 500 - 4999 kW</b>		
	Metering Charge	\$128.14	\$137.78
	Substation Charge Based on Contract kW		
	a. 500-999 kW	\$322.92	\$347.20
	b. 1,000 – 2,999	\$967.73	\$1,040.50
	c. 3,000 – 7,499	\$2,432.65	\$2,615.59
	Demand Charge / kW	\$5.53	\$5.95
	Energy Charge / kWh	\$0.04458	\$0.04793
<b>LP-2</b>	<b>Large Power Rate – 5000 - 9999 kW</b>		
	Metering Charge	\$128.14	\$137.78
	Substation Charge Based on Contract kW		
	a. 3,000 – 7,499	\$2,432.65	\$2,615.59
	b. 7,500 – 14,799	\$2,926.77	\$3,146.86
	Demand Charge	\$5.53	\$5.95
	Energy Charge – First 400 kWh	\$0.04458	\$0.04793
	Energy Charge – For Remaining kWh	\$0.03842	\$0.04131
<b>LP-3</b>	<b>Large Power Rate – 500 – 2999 kW</b>		
	Metering Charge	\$128.14	\$137.78
	Substation Charge Based on Contract kW		
	a. 500 – 999 kW	\$322.92	\$347.20
	b. 1,000 – 2,999 kW	\$967.73	\$1,040.50
	Contract Demand	\$5.53	\$5.95
	Excess Demand Over Contract	\$8.02	\$8.62
	Energy Charge / kWh	\$0.04190	\$0.04505
<b>SP</b>	<b>Special Contract – Casey Stone Company</b>		
	Customer Charge / Mo.	\$11.48	\$12.34
	Demand Charge / kW	\$11.78	\$12.67
	Energy Charge First 3,500 kWh	\$0.05268	\$0.05664
	Energy Charge Next 6,500 kWh	\$0.05160	\$0.05548
	Energy Charge Next 140,000 kWh	\$0.05049	\$0.05429
	Energy Charge Next 150,000 kWh	\$0.04994	\$0.05370
	Energy Charge Next 300,000 kWh	\$0.04939	\$0.05310

**EXHIBIT 2**  
**Page 2 of 3**

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>OPS</b>	<b>Optional Power Service (50 – 300 KVA)</b>		
	Customer Charge / Mo	\$30.75	\$33.06
	Energy Charge / kWh	\$0.08525	\$0.09166
<b>AES</b>	<b>All Electric School</b>		
	Customer Charge / Mo	\$71.12	\$76.47
	Energy Charge / kWh	\$0.06440	\$0.06924
<b>STL</b>	<b>Street Lighting Service</b>		
	Mercury Vapor or Sodium 7,000 – 10,000 Lumens	\$6.91	\$7.43
	Mercury Vapor or Sodium 15,000 – 28,000 Lumens	\$11.17	\$12.01
<b>DSTL</b>	<b>Decorative Street Lighting</b>		
	Cobra Head Light Installed on Existing Pole		
	7,000 – 10,000 Lumens @39 kWh Mo - Unmetered	\$10.42	\$11.20
	7,000 – 10,000 Lumens @39 kWh Mo - Metered	\$8.45	\$9.09
	15,000 – 28,000 Lumens @ 100 kWh Mo – Unmetered	\$13.84	\$14.88
	15,000 – 28,000 Lumens @ 100 kWh Mo – Metered	\$9.11	\$9.80
	Cobra Head Light Installed on 30' Aluminum Pole & Arm		
	7,000 – 10,000 Lumens @39 kWh Mo - Unmetered	\$16.78	\$18.04
	7,000 – 10,000 Lumens @39 kWh Mo - Metered	\$14.64	\$15.74
	15,000 – 28,000 Lumens @ 100 kWh Mo – Unmetered	\$19.51	\$20.98
	15,000 – 28,000 Lumens @ 100 kWh Mo – Metered	\$14.64	\$15.74
	Lexington Light Installed on 16' Aluminum Pole		
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Unmetered	\$11.04	\$11.87
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Metered	\$9.05	\$9.73
	Acorn Light Installed on 16' Fixed Pole		
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Unmetered	\$22.58	\$24.28
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Metered	\$20.31	\$21.84
	Metal Halide Lamp		
	100 Watt Metal Halide – Acorn @ 44 kWh Mo – Unmetered	\$9.26	\$9.96
	100 Watt Metal Halide – Acorn @ 44 kWh Mo – Metered	\$7.01	\$7.54
	100 Watt Metal Halide – Lexington @ 44 kWh Mo – Unmetered	\$7.31	\$7.86
	100 Watt Metal Halide – Lexington @ 44 kWh Mo – Metered	\$5.12	\$5.51
	400 Watt Metal Halide – Galleria @ 167 kWh Mo - Unmetered	\$19.14	\$20.58
	400 Watt Metal Halide – Galleria @ 167 kWh Mo - Metered	\$11.03	\$11.86
	1000 Watt Metal Halide – Galleria @ 395 kWh Mo – Unmetered	\$31.79	\$34.18
	1000 Watt Metal Halide – Galleria @ 395 kWh Mo - Metered	\$12.89	\$13.86
	250 Watt Cobra Head w/ 30' Aluminum Pole - Unmetered	\$21.55	\$23.17
400 Watt Cobra Head Mercury Vapor With:			
8' Arm - Unmetered	\$16.02	\$17.22	
8' Arm – Metered	\$7.99	\$8.59	
12' Arm - Unmetered	\$18.82	\$20.24	
12' Arm - Metered	\$10.73	\$11.54	
16' Arm - Unmetered	\$19.70	\$21.18	
16' Arm - Metered	\$11.57	\$12.44	
14' Smooth Black Pole	\$10.42	\$11.20	
14' Fluted Pole	\$13.49	\$14.50	
30' Square Steel Pole	\$15.46	\$16.62	
30' Aluminum Pole	\$23.56	\$25.33	

**EXHIBIT 2**  
**Page 3 of 3**

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>OL</b>	<b>Outdoor Lighting Service</b>		
	Mercury Vapor or Sodium – 7,000-10,000 Lumens - Unmetered	\$8.89	\$9.56
	Mercury Vapor or Sodium – 7,000-10,000 Lumens - Metered	\$6.48	\$6.97
	Directional Flood Light, With Bracket		
	250 Watt Sodium @ 106 kWh - Unmetered	\$14.17	\$15.24
	250 Watt Sodium @ 106 kWh – Metered	\$8.23	\$8.85
	250 Watt Metal Halide @ 106 kWh - Unmetered	\$15.39	\$16.55
	250 Watt Metal Halide @ 106 kWh – Metered	\$9.17	\$9.86
	400 Watt Metal Halide @ 167 kWh – Unmetered	\$19.07	\$20.50
	400 Watt Metal Halide @ 167 kWh – Metered	\$9.17	\$9.86
	1000 Watt Metal Halide @ 395 kWh – Unmetered	\$33.43	\$35.94
	1000 Watt Metal Halide @ 395 kWh – Metered	\$10.23	\$11.00
<b>TVB</b>	<b>Unmetered Commercial Service (Cable TV Amplifiers)</b>		
	Cable TV Amplifiers – 75 kWh	\$8.30	\$8.92
	<b>Interruptible Service Rider - Credit</b>		
	10-Minute Interruption, 200 Hours	\$2.70	\$2.97
	10-Minute Interruption, 300 Hours	\$3.15	\$3.47
	10-Minute Interruption, 400 Hours	\$3.60	\$3.97
	60-Minute Interruption, 200 Hours	\$2.25	\$2.48
	60-Minute Interruption, 300 Hours	\$2.70	\$2.97
	60-Minute Interruption, 400 Hours	\$3.15	\$3.47



South Kentucky RECC  
Billing Analysis  
for the 12 months ended June 30, 2008

	Total	% of Total	Total	% of Total	\$ Increase	% Increase
Residential, Farm and Non-Farm Service	62,164,890	67.41%	66,843,004	67.41%	4,678,114	7.53%
Residential, Farm and Non-Farm Service ETS)	485,990	0.53%	522,481	0.53%	36,491	7.51%
Schedule B	6,123,306	6.64%	6,583,797	6.64%	460,490	7.52%
Schedule B ETS	1,235	0.00%	1,329	0.00%	93	7.53%
Schedule LP - Excess of 50 kVA	10,309,647	11.18%	11,083,128	11.18%	773,481	7.50%
Schedule LP-1	2,338,120	2.54%	2,514,185	2.54%	176,065	7.53%
Schedule LP-2	2,549,220	2.76%	2,741,313	2.76%	192,092	7.54%
Schedule LP-3	3,370,898	3.66%	3,624,735	3.66%	253,837	7.53%
Casey Stone Company	-	0.00%	-	0.00%	-	0.00%
Schedule OPS	1,354,898	1.47%	1,456,769	1.47%	101,872	7.52%
Schedule AES	811,354	0.88%	872,332	0.88%	60,978	7.52%
STL	69,757	0.08%	75,006	0.08%	5,249	7.52%
DSTL	54,732	0.06%	58,847	0.06%	4,115	7.52%
Outdoor Lighting Service	2,587,688	2.81%	2,785,662	2.81%	197,975	7.65%
Revenue From Base Rates	92,221,735	100.00%	99,162,587	100.00%	# 6,940,852	7.53%
FAC	7,064,052		7,064,052			
ES	5,063,924		5,063,924			
Total	104,349,711		111,290,563		6,940,852	6.65%

**South Kentucky Rural Electric  
Billing Analysis  
for the 12 months ended June 30, 2008**

**Schedule A  
Residential, Farm and Non-Farm Service  
Rate 1; 3; 18**

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	692,161	1.32%	701,298	\$8.20	\$5,750,644	9.25%	701,298	\$8.82	\$6,185,448	9.25%	434,805	7.56%
Energy charge per kWh	755,260,242	2.90%	777,162,789	\$0.07259	56,414,247	90.75%	777,162,789	\$0.07805	60,657,556	90.75%	4,243,309	7.52%
Total from base rates					62,164,890	100.00%			66,843,004	100.00%	4,678,114	7.53%
Fuel adjustment					4,436,712				4,436,712		-	-
Environmental surcharge					3,386,032				3,386,032		-	-
Total revenues					\$69,987,634		1,108		\$74,665,748		\$4,678,114	6.68%
Average Bill					\$99.80				\$106.47		\$6.67	6.68%

**Schedule A  
Residential, Farm and Non-Farm Service (ETS)  
Rate 6**

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	21,111	1.32%	21,390	\$0.00	\$0	0.00%	21,390	\$0.00	\$0	0.00%		
Energy charge per ETS kWh	10,844,852	2.90%	11,159,353	\$0.04355	485,990	100.00%	11,159,353	\$0.04682	522,481	100.00%	36,491.08	7.51%
Revenue From Base Rates					485,990				522,481			
Fuel adjustment					42,029				42,029			
Environmental surcharge					24,332				24,332			
Total revenues					\$1,038,341				\$1,111,323		72,982	7.03%
Average Bill					\$ 48.54				\$ 51.96		3.41	7.03%

Note - these are the same customers on Schedule A

**South Kentucky Rural Electric  
Billing Analysis  
for the 12 months ended June 30, 2008**

**Schedule B  
Small Commercial Rate  
Rate 2**

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	44,931	1.70%	45,695	\$15.38	\$702,789	11.48%	45,695	\$16.54	\$755,795	11.48%	53,006	7.54%
Energy charge per kWh	63,360,024	2.90%	65,197,465	\$0.08314	5,420,517	88.52%	65,197,465	\$0.08939	5,828,001	88.52%	407,484	7.52%
Total from base rates					6,123,306	100.00%			6,583,797	100.00%	460,490	
Fuel adjustment					398,620				398,620			
Environmental surcharge					329,423				329,423			
Total revenues					\$6,851,349				\$7,311,840		460,490	6.72%
Average Bill					\$ 149.94			\$ 160.01			\$ 10.08	6.72%

**Schedule B ETS  
Small Commercial Rate  
Rate 7**

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	48	1.70%	49		\$0	0.00%	49	\$0.00	\$0	0.00%		
Energy charge per ETS kWh	24,069	2.90%	24,767	\$0.04988	1,235	100.00%	24,767	\$0.05364	1,329	100.00%	\$93	7.53%
Total from base rates					1,235	100.00%			1,329	100.00%	\$93	7.53%
Fuel adjustment					85				85			
Environmental surcharge					59				59			
Total revenues					\$ 1,379				\$ 1,473		\$ 93.02	6.74%
Average Bill					\$ 28.15			\$ 30.05			\$ 1.90	6.74%

**South Kentucky Rural Electric  
Billing Analysis  
for the 12 months ended June 30, 2008**

**Schedule LP - Excess of 50 kVA  
Large Power Rate  
Rate 4; 16**

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	3,075		3,075	\$30.75	\$94,556	0.92%	3,075	\$33.06	\$101,660	0.92%	\$7,103	7.51%
Demand Charge	485,824	3.00%	500,399	\$6.15	\$3,077,454	29.85%	500,399	\$6.61	\$3,307,637	29.84%	\$230,184	7.48%
Energy charge per kWh	141,214,958	2.90%	145,310,192	\$0.04912	7,137,637	69.23%	145,310,192	\$0.05281	7,673,831	69.24%	\$536,195	7.51%
Total from base rates					10,309,647	100.00%			11,083,128	100.00%	773,481	0
Fuel adjustment					933,316				933,316			
Environmental surcharge					569,970				569,970			
Total revenues					\$11,812,933				\$12,586,414		\$773,481	6.55%
Average Bill					\$ 3,842				\$ 4,093		251.54	6.55%

**Schedule LP-1  
Large Power Rate (500 KW to 4,999 KW)  
Rate 9**

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Metering Charge	24		24	\$128.14	\$3,075	0.13%	24	\$137.78	\$3,307	0.13%	231	7.52%
Substation Charge 500-999 kW			0	\$322.92			0	\$347.20				
Substation Charge 1000-299	12		12	\$967.73	11,613	0.50%	12	\$1,040.50	12,486	0.50%	873	7.52%
Substation Charge 3000-749	12		12	\$2,432.65	29,192	1.25%	12	\$2,615.59	31,387	1.25%	2,195	7.52%
Demand Charge	79,276	3.00%	81,654	\$5.53	451,547	19.31%	81,654	\$5.95	485,841	19.32%	34,295	7.59%
Energy charge per kWh	40,169,604	2.90%	41,334,523	\$0.04458	1,842,693	78.81%	41,334,523	\$0.04793	1,981,164	78.80%	138,471	7.51%
Total from base rates					2,338,120	100.00%			2,514,185	100.00%	176,065	7.53%
Fuel adjustment					266,571				266,571			
Environmental surcharge					110,767				110,767			
Total revenues					\$2,715,458				\$2,891,523		176,065	6.48%
Average Bill					\$ 113,144				\$ 120,480		7,336.05	6.48%

**South Kentucky Rural Electric  
Billing Analysis  
for the 12 months ended June 30, 2008**

**Schedule LP-2  
Large Power Rate (5,000 KW to 9,999 KW)  
Rate 10**

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Metering Charge	12		12	\$128.14	\$1,538	0.06%	12	\$137.78	\$1,653	0.06%	116	7.52%
Substation Charge 3000-7499 kW			0	\$2,432.65	0	0.00%	0	\$2,615.59	0	0.00%	-	
Substation Charge 7500-147	12		12	\$2,926.77	35,121	1.38%	12	\$3,146.86	37,762	1.38%	2,641	7.52%
Demand Charge	100,882	3.00%	103,908	\$5.53	574,611	22.54%	103,908	\$5.95	618,253	22.55%	43,641	7.59%
First 400 kwh per KW (to 5,000 kwh):												
Energy charge per kWh	24,000,000	2.90%	24,000,000	\$0.04458	1,069,920	41.97%	24,000,000	\$0.04793	1,150,320	41.96%	80,400	7.51%
All remaining kwh:												
Energy charge per kWh	21,260,447	2.90%	<u>22,593,184</u>	\$0.03842	868,030	34.05%	<u>22,593,184</u>	\$0.04131	933,324	34.05%	65,294	7.52%
Total kwh			<u>46,593,184</u>				<u>46,593,184</u>					
Total from base rates					<u>2,549,220</u>	100.00%			<u>2,741,313</u>	100.00%	<u>192,092</u>	7.54%
Fuel adjustment					299,350				299,350			
Environmental surcharge					<u>160,574</u>				<u>160,574</u>			
Total revenues					<u>\$3,009,144</u>				<u>\$3,201,237</u>		<u>192,092</u>	6.38%
Average Bill					\$ 250,762				\$ 266,770		16,007.70	6.38%

**South Kentucky rural Electric  
Billing Analysis  
for the 12 months ended June 30, 2008**

**Schedule LP-3  
Large Power Rate (500 KW to 2,999 KW)  
Rate 12; 15**

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Metering Charge	84		84	\$128.14	\$10,764	0.32%	84	\$137.78	\$11,574	0.32%	810	7.52%
Substation Charge 500-999 I	36		36	\$322.92	11,625	0.34%	36	\$347.20	12,499	0.34%	874	7.52%
Substation Charge 1000-299	48		48	\$967.73	46,451	1.38%	48	\$1,040.50	49,944	1.38%	3,493	7.52%
Demand Charge:												
Contract demand	101,613	3.00%	104,661	\$5.53	578,775	17.17%	104,661	\$5.95	622,733	17.18%	43,958	7.59%
Excess demand	10,287	3.00%	10,596	\$8.02	84,980	2.52%	10,596	\$8.62	91,338	2.52%	6,358	7.48%
Energy charge per kWh	61,192,093	2.90%	62,966,664	\$0.04190	2,638,303	78.27%	62,966,664	\$0.04505	2,836,648	78.26%	198,345	7.52%
Total from base rates					<u>3,370,898</u>	100.00%			<u>3,624,735</u>	100.00%	<u>253,837</u>	<u>7.53%</u>
Fuel adjustment					393,444				393,444		-	0.00%
Environmental surcharge					<u>190,305</u>				<u>190,305</u>		-	0.00%
Total revenues					<u>\$3,954,647</u>				<u>\$4,208,484</u>		<u>\$253,837</u>	<u>6.42%</u>
Average Bill					\$ 47,079				\$ 50,101		3,021.87	6.42%

**Schedule OPS  
Optional Power Service  
Rate 5**

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	1,820	1.70%	1,851	\$30.75	\$56,918	4.20%	1,851	\$33.06	\$61,194	4.20%	\$4,276	7.51%
Energy charge per kWh	14,796,466	2.90%	15,225,564	\$0.08525	1,297,979	95.80%	15,225,564	\$0.09166	1,395,575	95.80%	\$97,596	7.52%
Total from base rates					<u>1,354,898</u>	100.00%			<u>1,456,769</u>	100.00%	<u>\$101,872</u>	<u>7.52%</u>
Fuel adjustment					95,515				95,515		\$0	0.00%
Environmental surcharge					<u>74,017</u>				<u>74,017</u>		\$0	0.00%
Total revenues					<u>\$1,524,430</u>				<u>\$1,626,301</u>		<u>\$101,872</u>	<u>6.68%</u>
Average Bill					\$ 824				\$ 879		\$55.04	6.68%

**South Kentucky rural Electric  
Billing Analysis  
for the 12 months ended June 30, 2008**

**Schedule AES  
All Electric Schools  
Rate 17**

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	132		132	\$71.12	\$9,388	1.16%	132	\$76.47	\$10,094	1.16%	706	7.52%
Energy charge per kWh	12,101,927	2.90%	12,452,883	\$0.06440	801,966	98.84%	12,452,883	\$0.06924	862,238	98.84%	60,272	7.52%
Total from base rates					<u>811,354</u>	100.00%			<u>872,332</u>	100.00%	<u>60,978</u>	<u>0.08</u>
Fuel adjustment					71,420				71,420		-	0.00
Environmental surcharge					<u>46,120</u>				<u>46,120</u>		-	0.00
Total revenues					<u>\$928,894</u>				<u>\$989,872</u>		<u>60,978</u>	<u>6.56%</u>
Average Bill					\$ 7,037				\$ 7,499		461.96	6.56%

South Kentucky Lighting Rates Analysis

	Total kWh	Billing Units for Test Year	KWh Lamp	Existing Rate/ Mo	Test Yr Revenue	% of Total	Proposed Rate/ Mo	Proposed Revenue	% of Total	Increase in Rate	% Increase
<b>STL</b>											
Mercury Vapor 175-Watt	280,164	3,786	74	6.91	26,161.26	37.50%	7.43	28,129.98	37.50%	1,968.72	7.53%
MVapor 400 Watt	108,378	669	162	11.17	7,472.73	10.71%	12.01	8,034.69	10.71%	561.96	7.52%
Sodium 150 Watt	188,181	2,987	63	6.91	20,640.17	29.59%	7.43	22,193.41	29.59%	1,553.24	7.53%
Sodium 360 Watt	126,495	937	135	11.17	10,466.29	15.00%	12.01	11,253.37	15.00%	787.08	7.52%
Sodium	45,738	726	63	6.91	5,016.66	7.19%	7.43	5,394.18	7.19%	377.52	7.53%
	<u>791,693</u>	<u>9,105</u>			<u>69,757.11</u>	<u>100.00%</u>		<u>75,005.63</u>	<u>100.00%</u>		
FAC								4,815.00			
ES								6,534.00			
Total STL					<u>81,106.11</u>			<u>86,354.63</u>		5,248.52	6.47%
Per Customer					8.91			9.48		0.57	6.40%
<b>DSTL</b>											
Metal Halide Acorn 100-Watt Metered	-	60		7.01	420.60	0.77%	7.54	452.40	0.77%	31.80	7.56%
Sodium Cobra on Existing Pole	7,000	70	100	13.84	968.80	1.77%	14.88	1,041.60	1.77%	72.80	7.51%
Sodium Cobra on Existing Pole	46,800	468	100	13.84	6,477.12	11.83%	14.88	6,963.84	11.83%	486.72	7.51%
Metal Halide Acorn 100-Watt Metered	-	132		7.01	925.32	1.69%	7.54	995.28	1.69%	69.96	7.56%
Sodium Cobra on 30' Aluminum Pole	45,600	456	100	19.51	8,896.56	16.25%	20.98	9,566.88	16.26%	670.32	7.53%
Sodium Cobra on 30' Aluminum Pole	6,300	63	100	19.51	1,229.13	2.25%	20.98	1,321.74	2.25%	92.61	7.53%
14' Smooth Black Pole	-	320		10.42	3,334.40	6.09%	11.20	3,584.00	6.09%	249.60	7.49%
14' Fluted Pole	-	726		13.49	9,793.74	17.89%	14.50	10,527.00	17.89%	733.26	7.49%
Sodium Cobra w 30' Aluminum Pole	7,102	67	106	21.55	1,443.85	2.64%	23.17	1,552.39	2.64%	108.54	7.52%
30' Square Steel Pole	-	472	0	15.46	7,297.12	13.33%	16.62	7,844.64	13.33%	547.52	7.50%
Metal Halide Gallena 1000-Watt	14,220	36	395	31.79	1,144.44	2.09%	34.18	1,230.48	2.09%	86.04	7.52%
Mercury Vapor on 12' Arm 400-Watt	4,008	24	167	18.82	451.68	0.83%	20.24	485.76	0.83%	34.08	7.55%
Metal Halide Gallena 400-Watt	24,048	144	167	19.14	2,756.16	5.04%	20.58	2,963.52	5.04%	207.36	7.52%
Metal Halide Lexington 100-Watt	5,896	134	44	7.31	979.54	1.79%	7.86	1,053.24	1.79%	73.70	7.52%
Metal Halide Acorn 100-Watt	33,088	752	44	9.26	6,963.52	12.72%	9.96	7,489.92	12.73%	526.40	7.56%
Metal Halide Lexington 100-Watt	4,400	100	44	7.31	731.00	1.34%	7.86	786.00	1.34%	55.00	7.52%
Metal Halide Gallena 400-Watt	8,016	48	167	19.14	918.72	1.68%	20.58	987.84	1.68%	69.12	7.52%
Total DSTL	<u>206,478</u>	<u>4,072</u>			<u>54,731.70</u>	<u>100.00%</u>		<u>58,846.53</u>	<u>100.00%</u>		
FAC								1,268.00			
ES								1,720.00			
Total DSTL					<u>57,719.70</u>			<u>61,834.53</u>		4,114.83	7.13%
					14.17			15.19		1.01	7.13%
<b>Outdoor Lighting Service</b>											
MVapor Sec L	14,861,864	200,836	74	8.89	1,785,432.04	69.00%	9.56	1,919,992.16	68.92%	134,560.12	7.54%
MVapor Sec L	722,758	9,767	74	8.89	86,828.63	3.36%	9.56	93,372.52	3.35%	6,543.89	7.54%
MVapor Sec L - Metered	-	424		6.48		0.00%	6.97	2,955.28	0.11%	2,955.28	
MVapor Sec L - Metered	-	1,327		6.48	8,598.96	0.33%	6.97	9,249.19	0.33%	650.23	7.56%
Sodium Sec L	1,968,390	43,742	45	8.89	388,866.38	15.03%	9.56	418,173.52	15.01%	29,307.14	7.54%
Sodium Sec L	147,285	3,273	45	8.89	29,096.97	1.12%	9.56	31,289.88	1.12%	2,192.91	7.54%
Sodium Sec L - Metered	-	132		6.48	855.36	0.03%	6.97	920.04	0.03%	64.68	7.56%
Sodium Sec L - Metered	-	48		6.48	311.04	0.01%	6.97	334.56	0.01%	23.52	7.56%
Sodium Dir 250-Watt	578,018	5,453	106	14.17	77,269.01	2.99%	15.24	83,103.72	2.98%	5,834.71	7.55%
Sodium Dir 250-Watt	664,938	6,273	106	14.17	88,888.41	3.44%	15.24	95,600.52	3.43%	6,712.11	7.55%
Sodium Dir 250-Watt - Metered	-	564		8.23	4,641.72	0.18%	8.85	4,991.40	0.18%	349.68	7.53%
Sodium Dir 250-Watt - Metered	-	112		8.23	921.76	0.04%	8.85	991.20	0.04%	69.44	7.53%
Metal Halide Dir 250-Watt	48,230	455	106	15.39	7,002.45	0.27%	16.55	7,530.25	0.27%	527.80	7.54%
Metal Halide Dir 250-Watt - Metered	-	96		9.17	880.32	0.03%	9.86	946.56	0.03%	66.24	7.52%
Metal Halide Dir 400-Watt	224,448	1,344	167	19.07	25,630.08	0.99%	20.50	27,552.00	0.99%	1,921.92	7.50%
Metal Halide Dir 400-Watt	85,504	512	167	19.07	9,763.84	0.38%	20.50	10,496.00	0.38%	732.16	7.50%
Metal Halide Dir 400-Watt - Metered	-	645		9.17	5,914.65	0.23%	9.86	6,359.70	0.23%	445.05	7.52%
Metal Halide Dir 400-Watt - Metered	-	134		9.17	1,228.78	0.05%	9.86	1,321.24	0.05%	92.46	7.52%
Metal Halide Dir 1000-Watt	617,385	1,563	395	33.43	52,251.09	2.02%	35.94	56,174.22	2.02%	3,923.13	7.51%
Metal Halide Dir 1000-Watt - Metered	-	425		10.23	4,347.75	0.17%	11.00	4,675.00	0.17%	327.25	7.53%
Metal Halide Dir 1000-Watt	10,665	27	395	33.43	902.61	0.03%	35.94	970.38	0.03%	67.77	7.51%
Metal Halide Dir 250-Watt	53,212	502	106	15.39	7,725.78	0.30%	16.55	8,308.10	0.30%	582.32	7.54%
Metal Halide Dir 250-Watt - Metered	-	36		9.17	330.12	0.01%	9.86	354.96	0.01%	24.84	7.52%
Total OL	<u>19,982,697</u>	<u>277,690</u>			<u>2,587,687.75</u>	<u>100.00%</u>		<u>2,785,662.40</u>	<u>100.00%</u>		
FAC								120,907.00			
ES								164,071.00			
					<u>2,872,665.75</u>			<u>3,070,640.40</u>		197,974.65	6.89%
					10.34			11.06		0.71	6.89%
Total Lighting	20,980,868	290,867			2,712,176.56			2,919,514.56		-	
Total FAC					126,990.00			126,990.00			
Total ES					172,325.00			172,325.00			
Total \$					<u>3,011,491.56</u>			<u>3,218,829.56</u>			
					10.35			11.07		0.71	6.88%



**SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION**

**CASE NO. 2008-00424**

I, Ann F. Wood, hereby certify that an original and five copies of the filing provided to the Kentucky Public Service Commission have been sent to the Office of Rate Intervention, Office of the Attorney General.

*Ann F. Wood*

Ann F. Wood  
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 31st day of October, 2008.

*Peggy S. Duffin*  
Notary Public

My Commission expires:

*December 8, 2009*



**NOTICE OF PROPOSED RATE CHANGE**

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of South Kentucky RECC of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on October 31, 2008, Case No. 2008-00424. The rates are being revised to reflect a change in East Kentucky Power's wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of South Kentucky RECC. The amount and percent of increase by rate class are listed below.

	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
A	Residential, Farm & Non-Farm Service	\$4,678,114	6.68%
A	Residential, Farm & Non-Farm Service ETS Mkt Rate	\$72,892	7.03%
B	Small Commercial Rate	\$460,490	6.72%
B	Small Commercial Rate – ETS Marketing Rate	\$93	6.74%
LP	Large Power Rate	\$773,481	6.55%
LP-1	Large Power Rate – 500 - 4999 kW	\$176,065	6.48%
LP-2	Large Power Rate – 5000 - 9999 kW	\$192,092	6.38%
LP-3	Large Power Rate – 500 – 2999 kW	\$253,837	6.42%
OPS	Optional Power Service (50 – 300 KVA)	\$101,872	6.68%
AES	All Electric School	\$60,978	6.56%
STL	Street Lighting Service	\$5,249	6.47%
DSTL	Decorative Street Lighting	\$4,115	7.13%
OL	Outdoor Lighting Service	\$197,974	6.89%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
A	Residential, Farm & Non-Farm Service	\$6.67	6.68%
A	Residential, Farm & Non-Farm Service ETS Mkt Rate	\$3.41	7.03%
B	Small Commercial Rate	\$10.08	6.72%
B	Small Commercial Rate – ETS Marketing Rate	\$1.90	6.74%
LP	Large Power Rate	\$251.54	6.55%
LP-1	Large Power Rate – 500 - 4999 kW	\$7,336.05	6.48%
LP-2	Large Power Rate – 5000 - 9999 kW	16,007.70	6.38%
LP-3	Large Power Rate – 500 – 2999 kW	\$3,021.87	6.42%
OPS	Optional Power Service (50 – 300 KVA)	\$55.04	6.68%
AES	All Electric School	\$461.96	6.56%
STL	Street Lighting Service	\$0.57	6.40%
DSTL	Decorative Street Lighting	\$1.01	7.13%
OL	Outdoor Lighting Service	\$0.71	6.89%

The present and proposed rates structures of South Kentucky RECC are listed below:

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
A	<b>Residential, Farm &amp; Non-Farm Service</b>		
	Customer Charge / Mo	\$8.20	\$8.82
	Energy Charge / kWh	\$0.07259	\$0.07805

**EXHIBIT 5**  
**Page 2 of 4**

	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>A</b>	<b>Residential, Farm &amp; Non-Farm Service ETS Mkt Rate</b>		
	ETS Usage	\$0.04355	\$0.04682
<b>B</b>	<b>Small Commercial Rate</b>		
	Customer Charge / Mo	\$15.38	\$16.54
	Energy Charge / kWh	\$0.08314	\$0.08939
<b>B</b>	<b>Small Commercial Rate – ETS Marketing Rate</b>		
	ETS Usage / kWh	\$0.04988	\$0.05364
<b>LP</b>	<b>Large Power Rate</b>		
	Customer Charge / Mo	\$30.75	\$33.06
	Demand Charge / kW	\$6.15	\$6.61
	Energy Charge / kWh	\$0.04912	\$0.05281
<b>LP-1</b>	<b>Large Power Rate – 500 - 4999 kW</b>		
	Metering Charge	\$128.14	\$137.78
	Substation Charge Based on Contract kW		
	a. 500-999 kW	\$322.92	\$347.20
	b. 1,000 – 2,999	\$967.73	\$1,040.50
	c. 3,000 – 7,499	\$2,432.65	\$2,615.59
	Demand Charge / kW	\$5.53	\$5.95
	Energy Charge / kWh	\$0.04458	\$0.04793
<b>LP-2</b>	<b>Large Power Rate – 5000 - 9999 kW</b>		
	Metering Charge	\$128.14	\$137.78
	Substation Charge Based on Contract kW		
	a. 3,000 – 7,499	\$2,432.65	\$2,615.59
	b. 7,500 – 14,799	\$2,926.77	\$3,146.86
	Demand Charge	\$5.53	\$5.95
	Energy Charge – First 400 kWh	\$0.04458	\$0.04793
	Energy Charge – For Remaining kWh	\$0.03842	\$0.04131
<b>LP-3</b>	<b>Large Power Rate – 500 – 2999 kW</b>		
	Metering Charge	\$128.14	\$137.78
	Substation Charge Based on Contract kW		
	a. 500 – 999 kW	\$322.92	\$347.20
	b. 1,000 – 2,999 kW	\$967.73	\$1,040.50
	Contract Demand	\$5.53	\$5.95
	Excess Demand Over Contract	\$8.02	\$8.62
	Energy Charge / kWh	\$0.04190	\$0.04505
<b>SP</b>	<b>Special Contract – Casey Stone Company</b>		
	Customer Charge / Mo.	\$11.48	\$12.34
	Demand Charge / kW	\$11.78	\$12.67
	Energy Charge First 3,500 kWh	\$0.05268	\$0.05664
	Energy Charge Next 6,500 kWh	\$0.05160	\$0.05548
	Energy Charge Next 140,000 kWh	\$0.05049	\$0.05429
	Energy Charge Next 150,000 kWh	\$0.04994	\$0.05370
	Energy Charge Next 300,000 kWh	\$0.04939	\$0.05310
<b>OPS</b>	<b>Optional Power Service (50 – 300 KVA)</b>		
	Customer Charge / Mo	\$30.75	\$33.06
	Energy Charge / kWh	\$0.08525	\$0.09166
<b>AES</b>	<b>All Electric School</b>		
	Customer Charge / Mo	\$71.12	\$76.47
	Energy Charge / kWh	\$0.06440	\$0.06924

**EXHIBIT 5**  
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	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>STL</b>	<b>Street Lighting Service</b>		
	Mercury Vapor or Sodium 7,000 – 10,000 Lumens	\$6.91	\$7.43
	Mercury Vapor or Sodium 15,000 – 28,000 Lumens	\$11.17	\$12.01
<b>DSTL</b>	<b>Decorative Street Lighting</b>		
	Cobra Head Light Installed on Existing Pole		
	7,000 – 10,000 Lumens @39 kWh Mo - Unmetered	\$10.42	\$11.20
	7,000 – 10,000 Lumens @39 kWh Mo - Metered	\$8.45	\$9.09
	15,000 – 28,000 Lumens @ 100 kWh Mo – Unmetered	\$13.84	\$14.88
	15,000 – 28,000 Lumens @ 100 kWh Mo – Metered	\$9.11	\$9.80
	Cobra Head Light Installed on 30’ Aluminum Pole & Arm		
	7,000 – 10,000 Lumens @39 kWh Mo - Unmetered	\$16.78	\$18.04
	7,000 – 10,000 Lumens @39 kWh Mo - Metered	\$14.64	\$15.74
	15,000 – 28,000 Lumens @ 100 kWh Mo – Unmetered	\$19.51	\$20.98
	15,000 – 28,000 Lumens @ 100 kWh Mo – Metered	\$14.64	\$15.74
	Lexington Light Installed on 16’ Aluminum Pole		
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Unmetered	\$11.04	\$11.87
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Metered	\$9.05	\$9.73
	Acorn Light Installed on 16’ Fixed Pole		
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Unmetered	\$22.58	\$24.28
	Sodium 7,000 – 10,000 Lumens @ 39 kWh Mo – Metered	\$20.31	\$21.84
	Metal Halide Lamp		
	100 Watt Metal Halide – Acorn @ 44 kWh Mo – Unmetered	\$9.26	\$9.96
	100 Watt Metal Halide – Acorn @ 44 kWh Mo – Metered	\$7.01	\$7.54
	100 Watt Metal Halide – Lexington @ 44 kWh Mo – Unmetered	\$7.31	\$7.86
	100 Watt Metal Halide – Lexington @ 44 kWh Mo – Metered	\$5.12	\$5.51
	400 Watt Metal Halide – Galleria @ 167 kWh Mo – Unmetered	\$19.14	\$20.58
	400 Watt Metal Halide – Galleria @ 167 kWh Mo - Metered	\$11.03	\$11.86
	1000 Watt Metal Halide – Galleria @ 395 kWh Mo – Unmetered	\$31.79	\$34.18
	1000 Watt Metal Halide – Galleria @ 395 kWh Mo - Metered	\$12.89	\$13.86
	250 Watt Cobra Head w/ 30’ Aluminum Pole - Unmetered	\$21.55	\$23.17
400 Wall Cobra Head Mercury Vapor With:			
8’ Arm - Unmetered	\$16.02	\$17.22	
8’ Arm – Metered	\$7.99	\$8.59	
12’ Arm - Unmetered	\$18.82	\$20.24	
12’ Arm - Metered	\$10.73	\$11.54	
16’ Arm - Unmetered	\$19.70	\$21.18	
16’ Arm – Metered	\$11.57	\$12.44	
14’ Smooth Black Pole	\$10.42	\$11.20	
14’ Fluted Pole	\$13.49	\$14.50	
30’ Square Steel Pole	\$15.46	\$16.62	
30’ Aluminum Pole	\$23.56	\$25.33	
<b>OL</b>	<b>Outdoor Lighting Service</b>		
	Mercury Vapor or Sodium – 7,000-10,000 Lumens - Unmetered	\$8.89	\$9.56
	Mercury Vapor or Sodium – 7,000-10,000 Lumens - Metered	\$6.48	\$6.97
	Directional Flood Light, With Bracket		
	250 Watt Sodium @ 106 kWh – Unmetered	\$14.17	\$15.24
250 Watt Sodium @ 106 kWh – Metered	\$8.23	\$8.85	
250 Watt Metal Halide @ 106 kWh – Unmetered	\$15.39	\$16.55	

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	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
	250 Watt Metal Halide @ 106 kWh – Metered	\$9.17	\$9.86
	400 Watt Metal Halide @ 167 kWh – Unmetered	\$19.07	\$20.50
	400 Watt Metal Halide @ 167 kWh – Metered	\$9.17	\$9.86
	1000 Watt Metal Halide @ 395 kWh – Unmetered	\$33.43	\$35.94
	1000 Watt Metal Halide @ 395 kWh - Metered	\$10.23	\$11.00
<b>TVB</b>	<b>Unmetered Commercial Service (Cable TV Amplifiers)</b>		
	Cable TV Amplifiers – 75 kWh	\$8.30	\$8.92
	<b>Interruptible Service Rider - Credit</b>		
	10-Minute Interruption, 200 Hours	\$2.70	\$2.97
	10-Minute Interruption, 300 Hours	\$3.15	\$3.47
	10-Minute Interruption, 400 Hours	\$3.60	\$3.97
	60-Minute Interruption, 200 Hours	\$2.25	\$2.48
	60-Minute Interruption, 300 Hours	\$2.70	\$2.97
	60-Minute Interruption, 400 Hours	\$3.15	\$3.47

The rates contained in this notice are the rates proposed by South Kentucky RECC. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of South Kentucky RECC at the following address:

South Kentucky RECC  
925-929 N Main Street  
Somerset, KY 42503  
606-678-4121

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.